

"LIPA MILJØPROSJEKT" LINESØYA

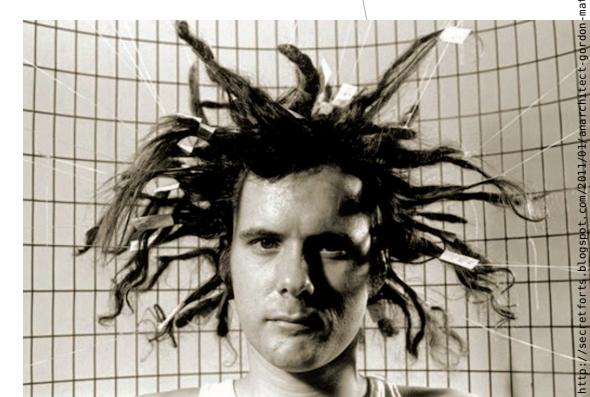
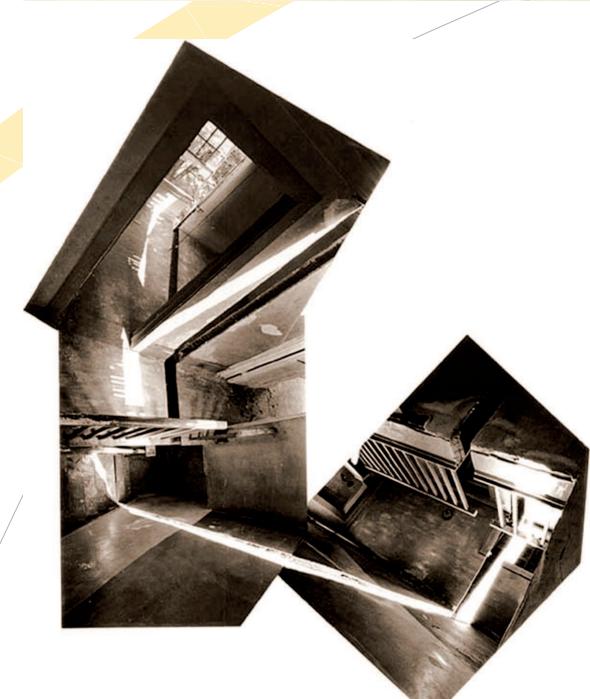
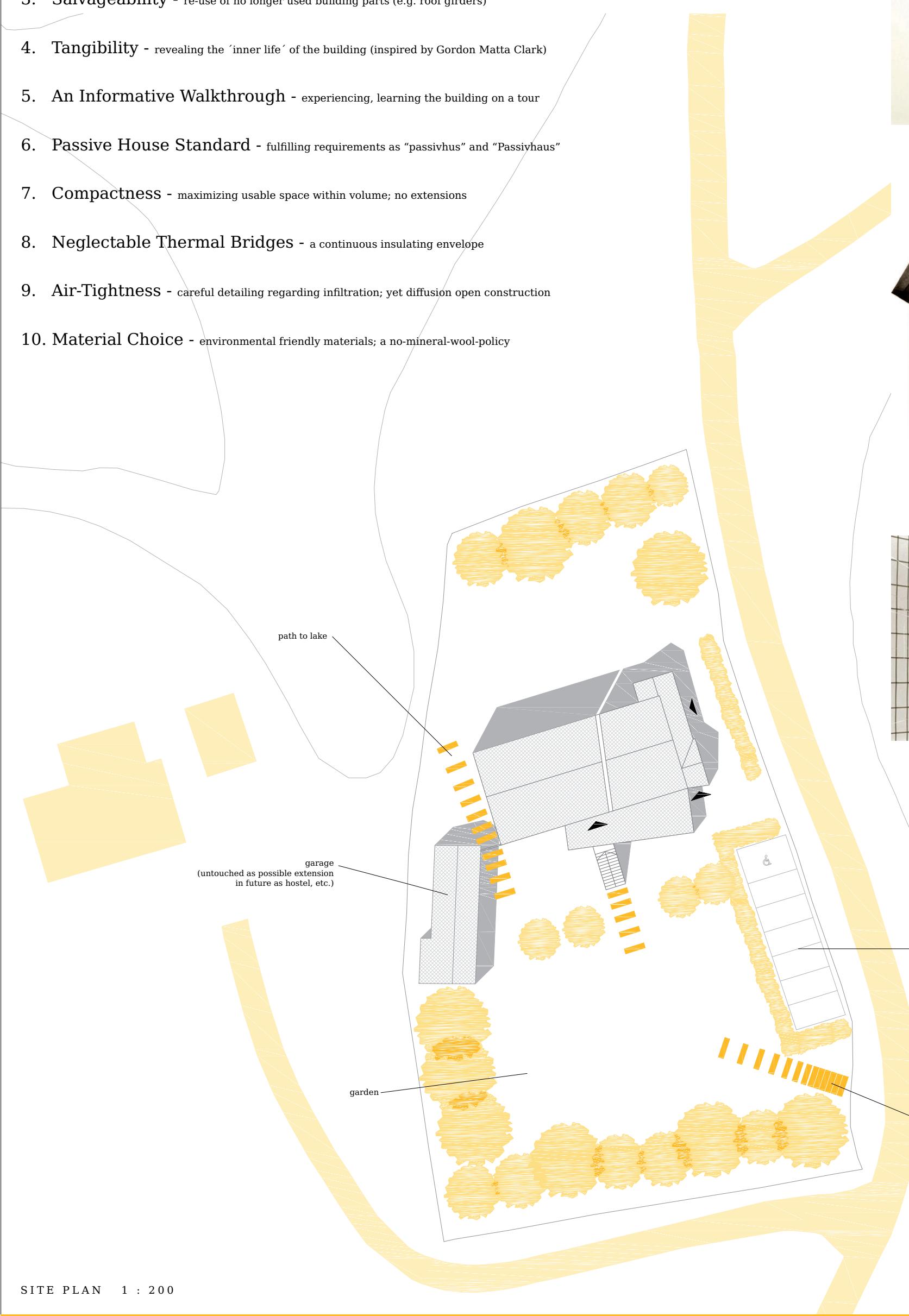
Elisabetta Caharija, Rania Dahir, Michael Gruner

Spring 2011



10 PRINCIPLES

1. Refurbishment - a case study for retro-fitting
2. Respecting The Existing - sensitive fitting in local and historical context
3. Salvageability - re-use of no longer used building parts (e.g. roof girders)
4. Tangibility - revealing the 'inner life' of the building (inspired by Gordon Matta Clark)
5. An Informative Walkthrough - experiencing, learning the building on a tour
6. Passive House Standard - fulfilling requirements as "passivhus" and "Passivhaus"
7. Compactness - maximizing usable space within volume; no extensions
8. Neglectable Thermal Bridges - a continuous insulating envelope
9. Air-Tightness - careful detailing regarding infiltration; yet diffusion open construction
10. Material Choice - environmental friendly materials; a no-mineral-wool-policy



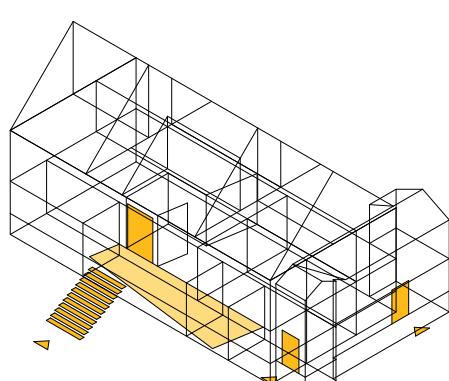
<http://secretforts.blogspot.com/2009/07/research-gordon-matta.html>



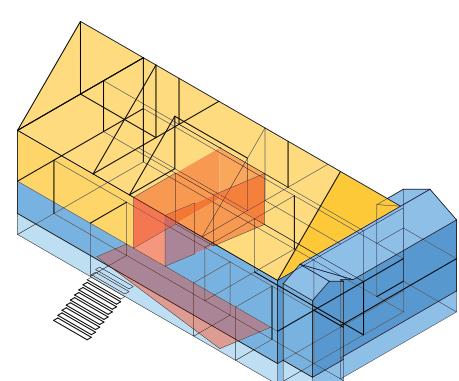
ELEVATION SOUTH FAÇADE 1:100



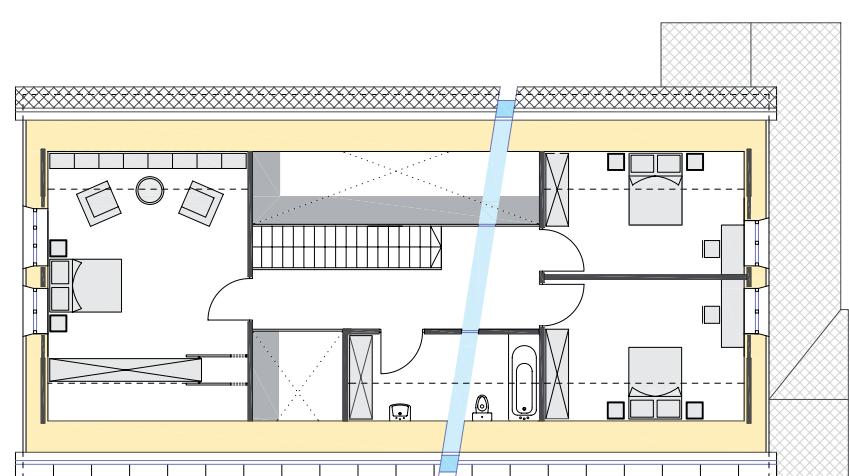
ELEVATION WEST FAÇADE 1:100



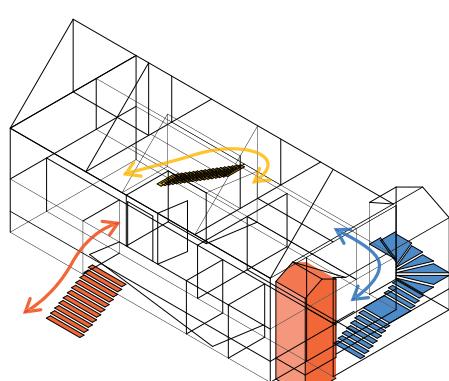
ACCESS



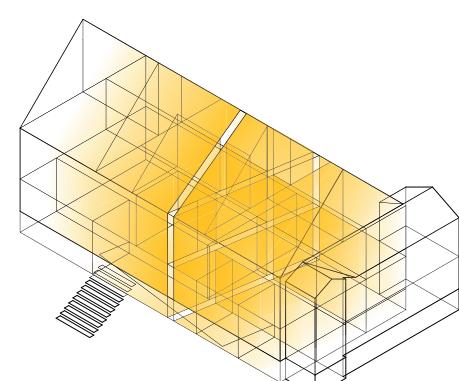
PUBLIC - PRIVATE



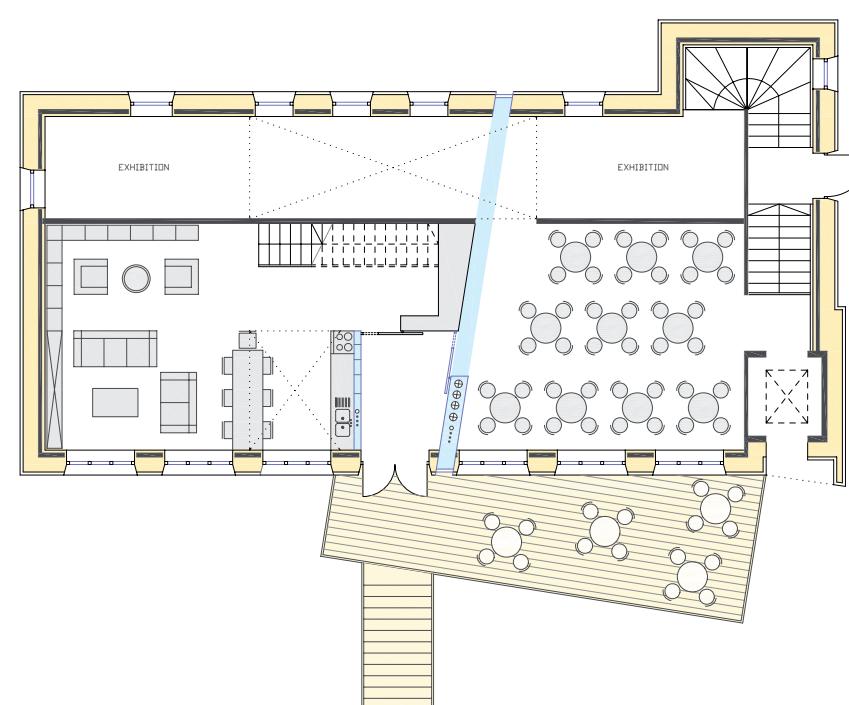
FLOOR PLAN SECOND FLOOR 1:100



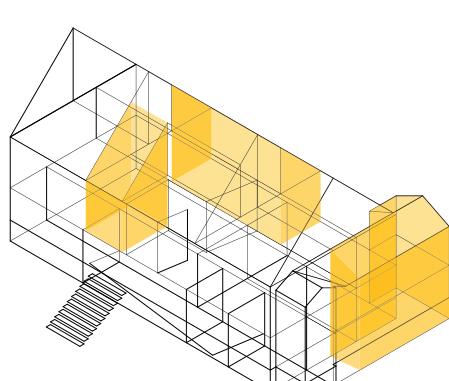
CIRCULATION



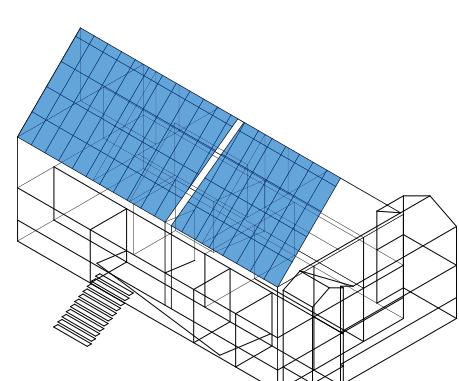
CREVICE



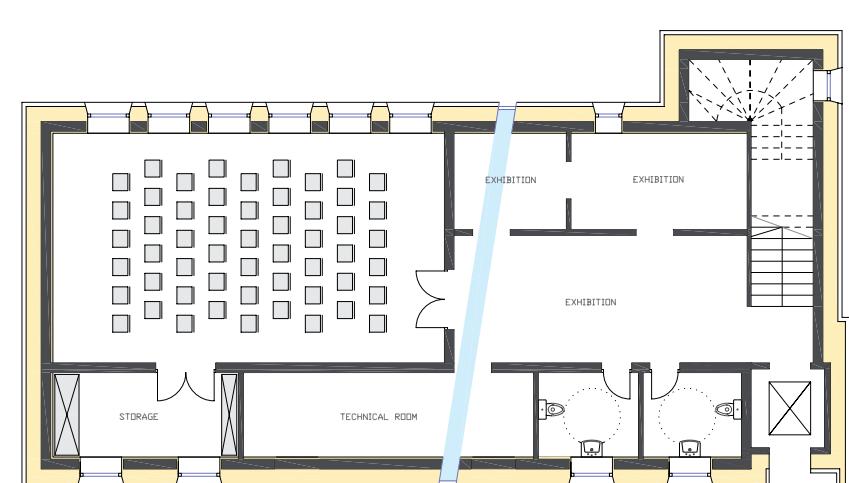
FLOOR PLAN FIRST FLOOR 1:100



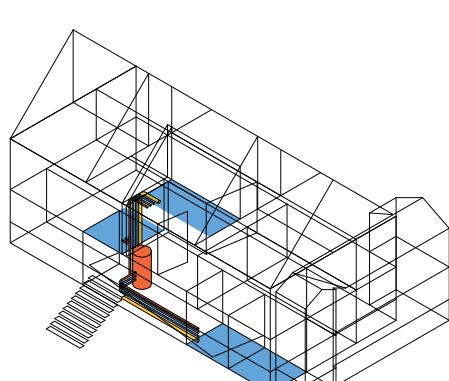
DOUBLE-HEIGHT SPACE



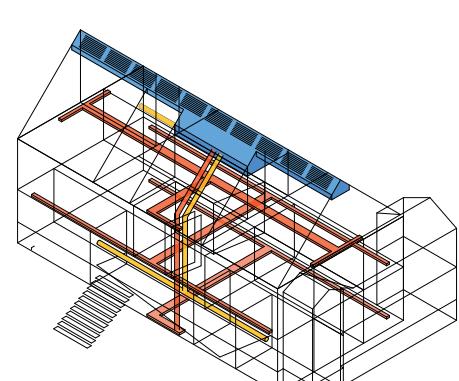
PHOTOVOLTAICS



FLOOR PLAN GROUND FLOOR 1:100

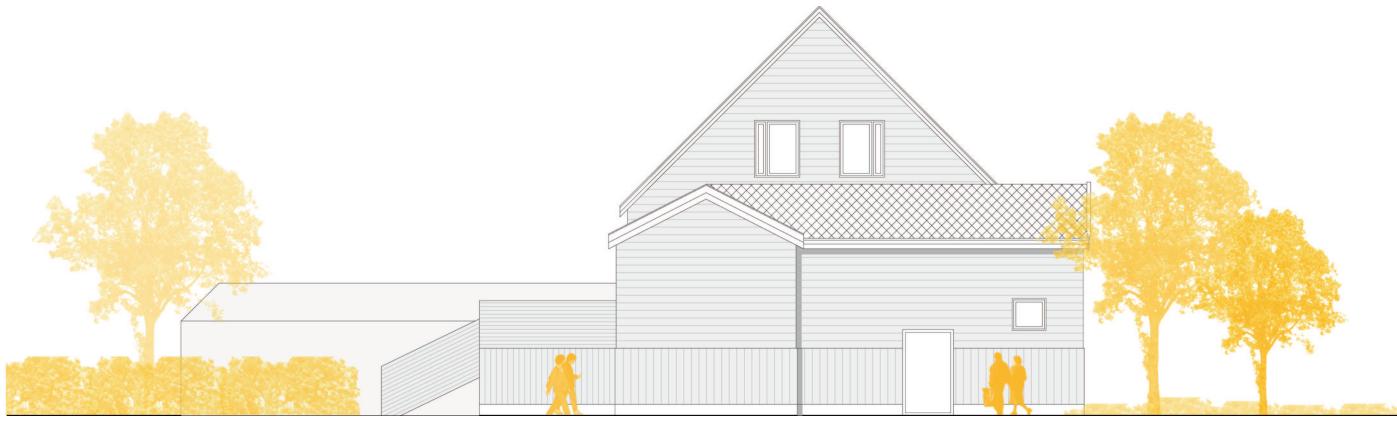


DOMESTIC HOT WATER

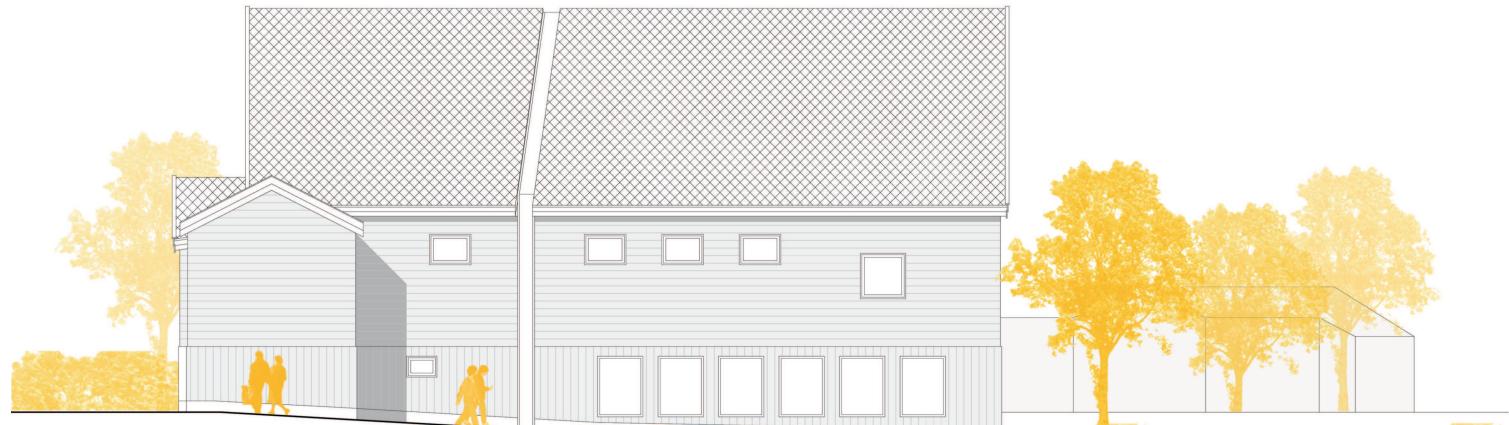


VENTILATION / HEATING

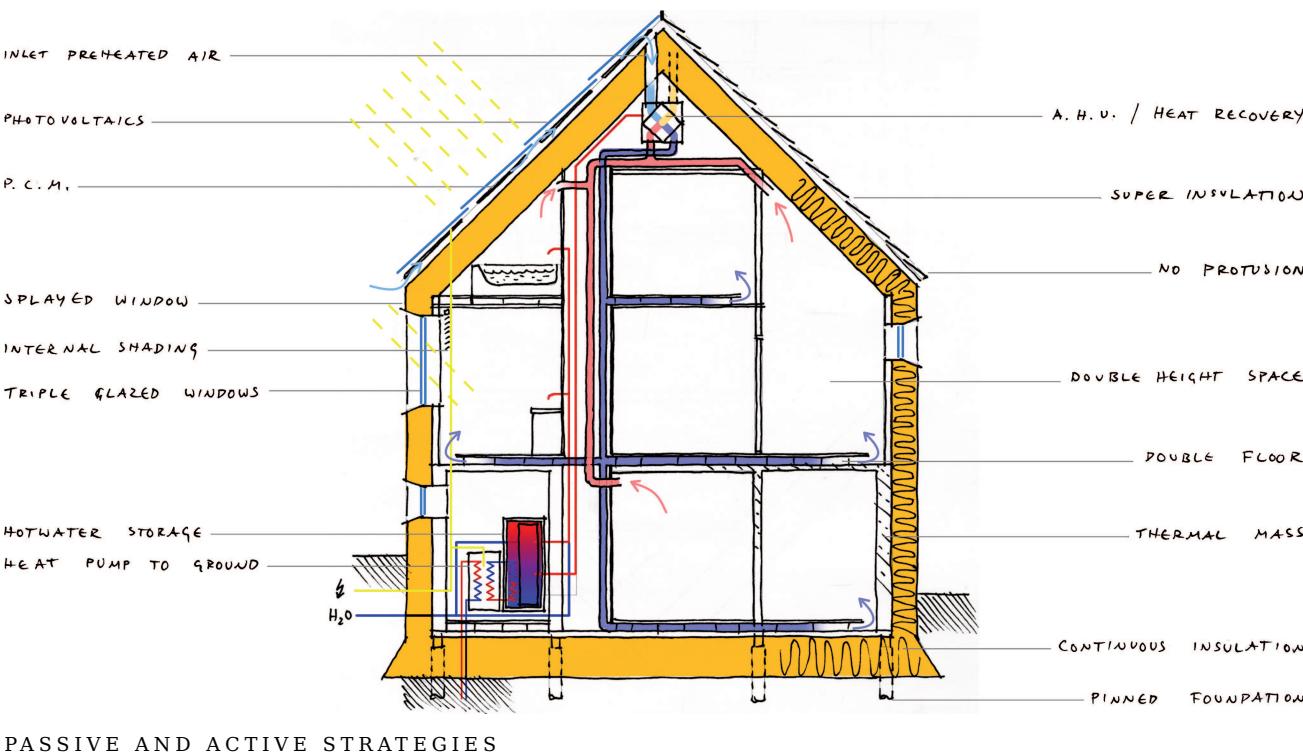
CONCEPTUAL DIAGRAMS



ELEVATION SOUTH FACADE 1:100



ELEVATION WEST FACADE 1:100



PASSIVE AND ACTIVE STRATEGIES

energy budget

prNS3700	power (in W/m²)	operation time (in h/a)	energy demand (in kWh/(m²a))	energy demand (in kWh/a)
heating (supplementary)			2.5	1260.0
ventilation heating	1.72	8736	15.0	7500.0
fans & pumps	0.90	8736	7.9	3931.2
domestic hot water	3.40	5824	19.8	9900.8
equipment	2.00	5824	11.6	5824.0
lighting	1.30	5824	7.6	3785.6
cooling	-	8736	0	0.0
total energy demand	64.4		32201.6	

ENERGY DEMAND



PHOTOVOLTAICS

PVGIS estimates of solar electricity generation
Location: 64°1'29" North, 9°55'8" East, Elevation: 65 m a.s.l., Nominal power of the PV system: 18.0 kW (crystalline silicon)
Estimated losses due to temperature: 7.5% (using local ambient temperature)
Estimated loss due to angular reflectance effects: 2.9%
Other losses (cables, inverter etc.): 14.0%
Combined PV system losses: 22.8%

Fixed system: inclination=45 deg., orientation=17 deg.

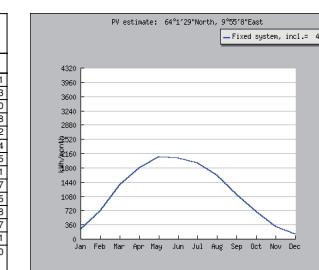
Month	Ed	Em	Hd	Hm
Jan	7.60	236	0.49	15.1
Feb	25.80	708	1.56	42.0
Mar	43.80	1840	2.31	92.0
Apr	58.90	1800	4.25	128
May	66.80	2070	4.92	152
Jun	67.80	2030	5.12	154
Jul	61.80	1910	4.69	145
Aug	51.90	1610	3.89	121
Sep	37.70	1130	2.69	80.7
Oct	22.40	695	1.53	47.5
Nov	10.20	310	0.84	29.1
Dec	2.92	121	0.25	8.7
Year	38.30	1170	2.77	84.1
Total for year		14000		1010

Ed: Average daily electricity production from the given system (kWh)

Em: Average monthly electricity production from the given system (kWh)

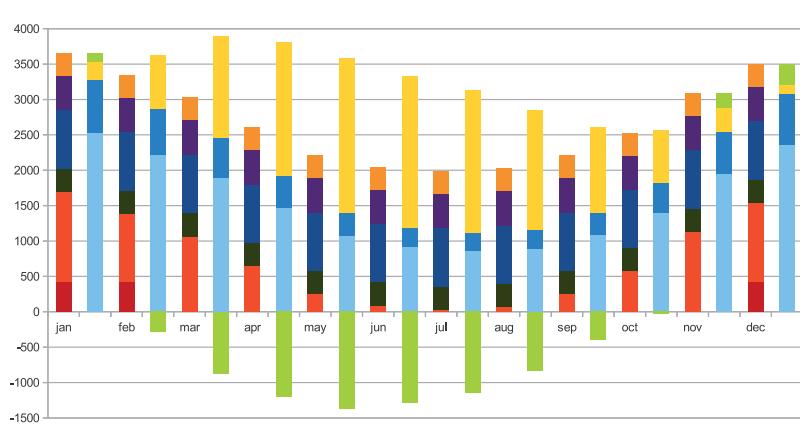
Hd: Average daily sum of global irradiation per square meter received by the modules of the given system (kWh/m²)

Hm: Average sum of global irradiation per square meter received by the modules of the given system (kWh/m²)



delivered energy photovoltaics + bio-fuel micro-CHP (power ~3 kW) + electricity grid connection

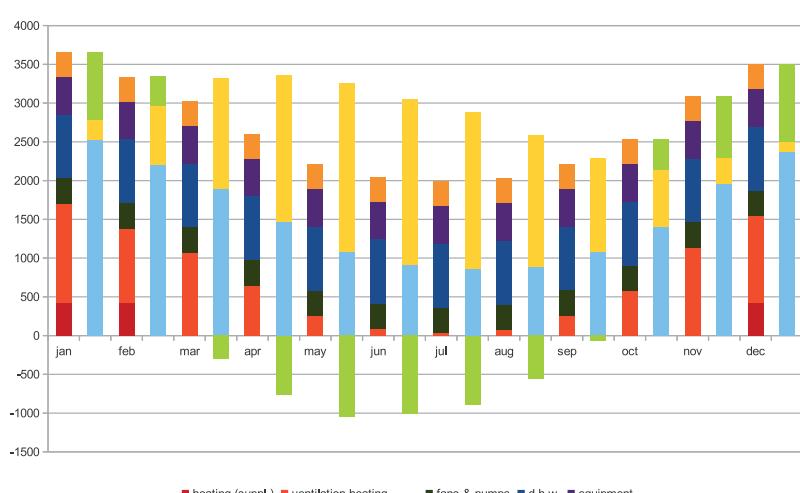
	energy supply (in kWh/a)	fraction (in %)	efficiency	delivered energy (in kWh/a)	fraction (in %)	CO ₂ factor (in g/kWh)	CO ₂ emissions (in kg)	(in kg/m ²)
electricity								
monocrystalline PV	13986.0	103.3%	100.0	139.9	0.3	13.4%	130.0	18.2
biofuel micro-CHP (30 %)	7997.5	59.1%	0.8	9520.8	19.0	910.5%	14.0	133.3
grid	-8442.7	-62.3%	1.0	-8615.0	-17.2	-823.9%	617.0	-5315.4
total electricity	13540.8	100.0%		1045.7	2.1	100.0%	-4938.3	-5164.0
heating								
biofuel micro-CHP (70 %)	18660.8	100.0%	0.8	22215.2	44.4	100.0%	14.0	311.0
total heating	18660.8	100.0%		22215.2	44.4	100.0%	14.0	311.0
total	32201.6			23260.9	46.5		-4853.0	-9.7



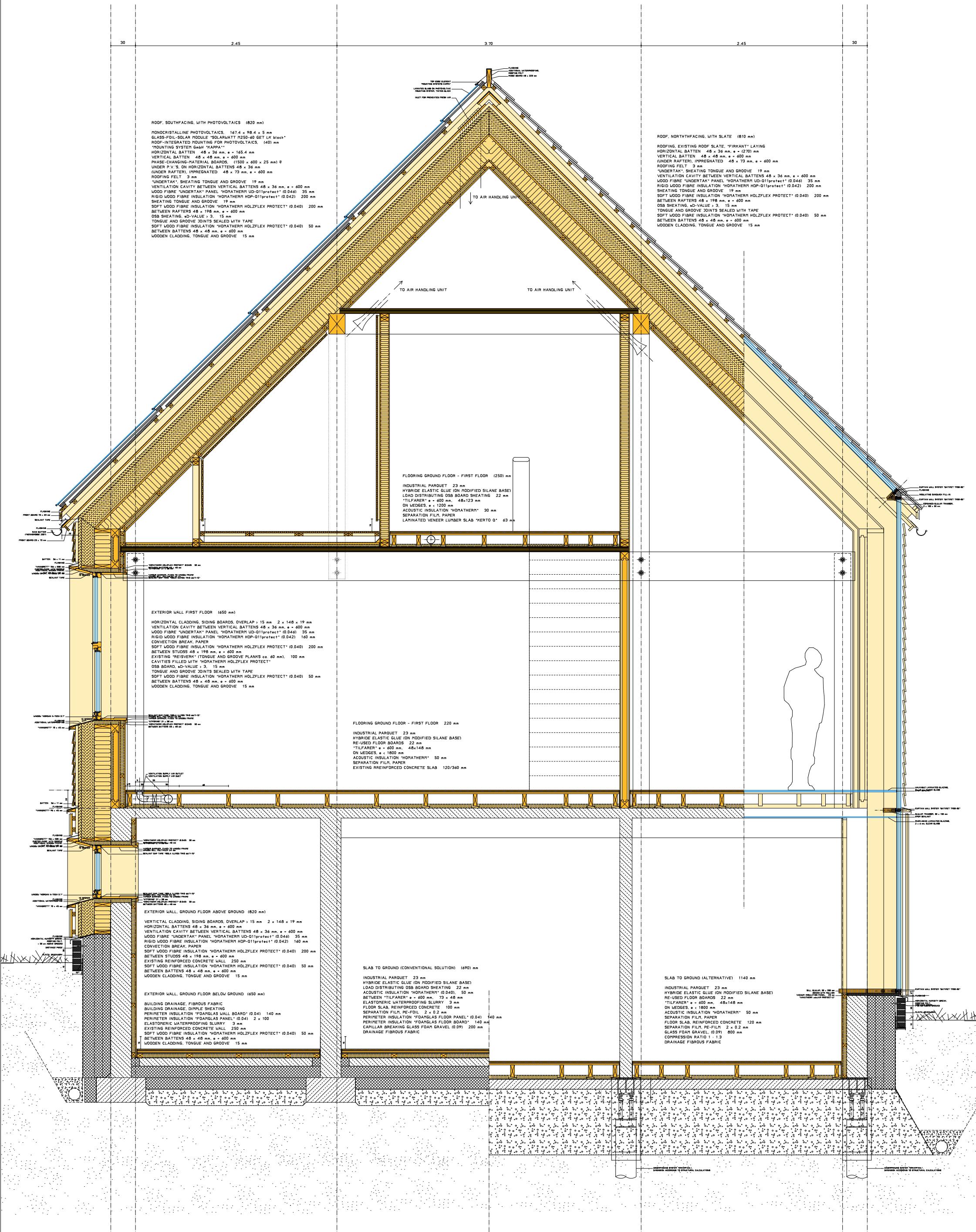
ENERGY SUPPLY OPTION 1

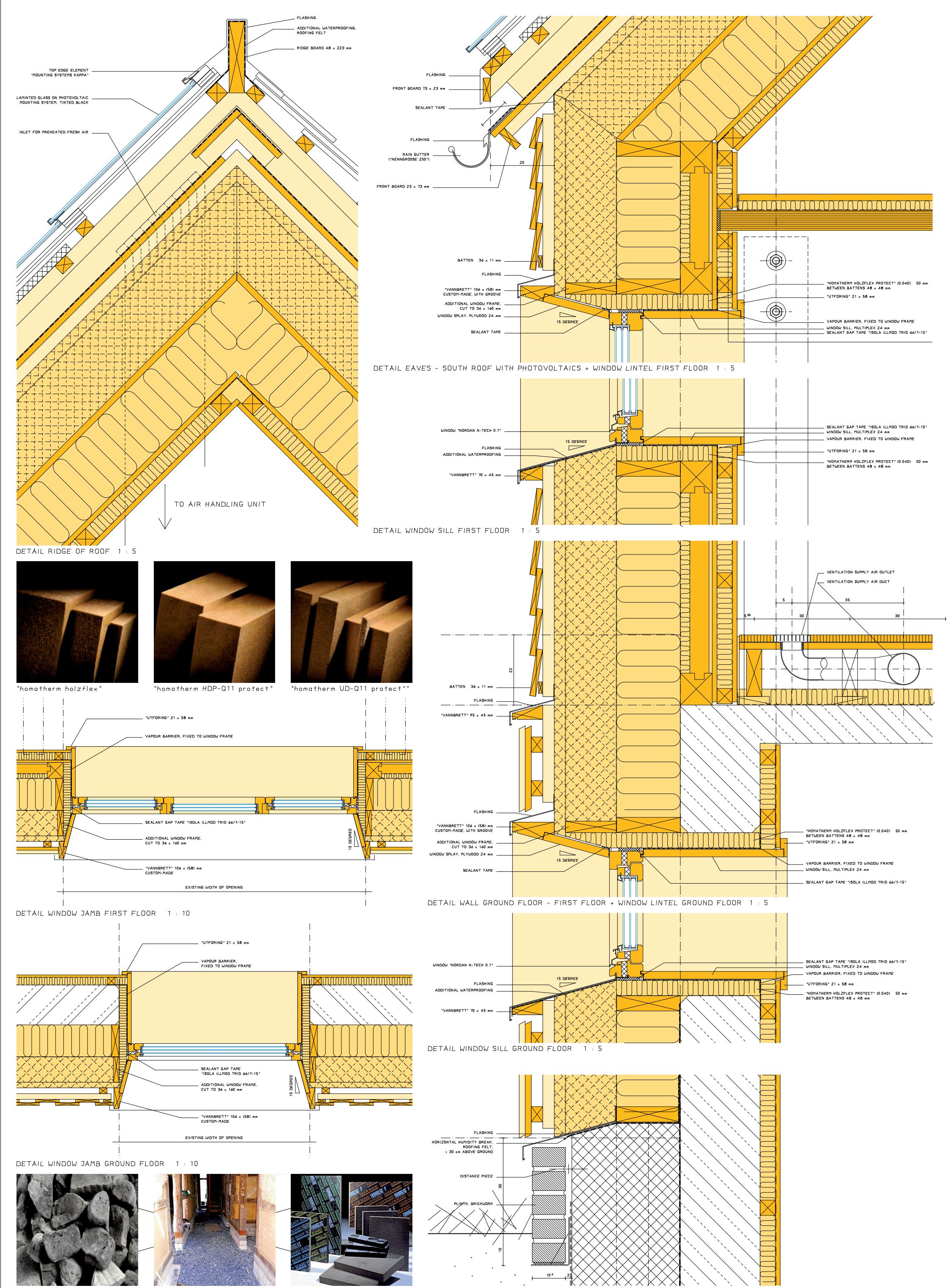
delivered energy photovoltaics + ground-water heat pump (power ~2.2 kW) + electricity grid connection

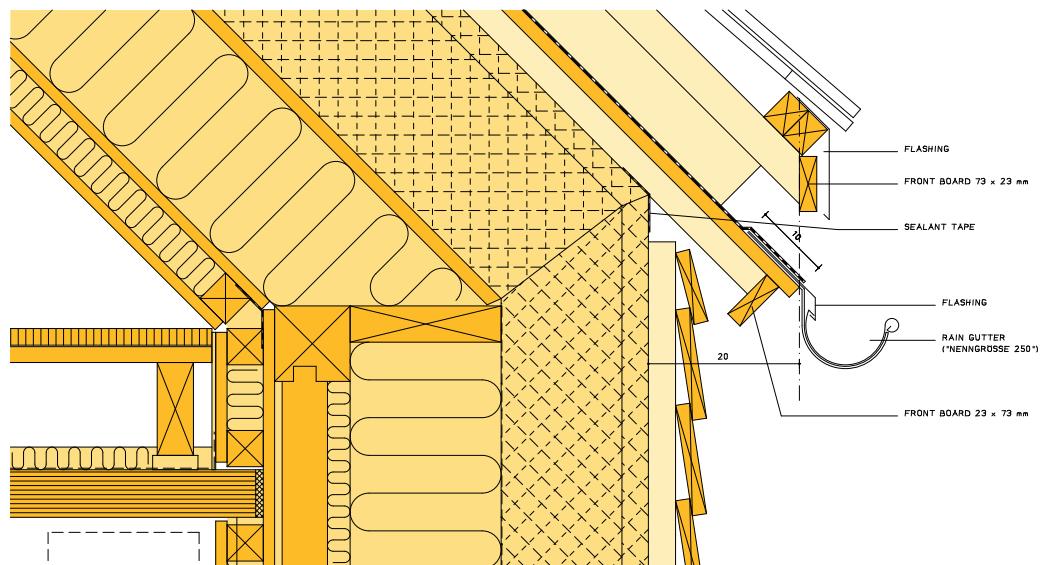
	energy supply (in kWh/a)	fraction (in %)	efficiency	delivered energy (in kWh/a)	fraction (in %)	CO ₂ factor (in g/kWh)	CO ₂ emissions (in kg)	(in kg/m ²)
electricity								
monocrystalline PV	13986.0	103.3%	100.0	139.9	0.3	-44.5%	130.0	18.2
grid	-445.2	-3.3%	1.0	-454.3	-0.9	144.5%	617.0	-280.3
total electricity	13540.8	100.0%		-314.4	-0.6	100.0%	833.6	-262.1
heating								
heat pump ground-water	18660.8	100.0%	2.3	8113.4	16.2	100.0%	617.0	5006.0
total heating	18660.8	100.0%		8113.4	16.2	100.0%	617.0	5006.0
total	32201.6			7799.0	15.6		4743.8	9.5



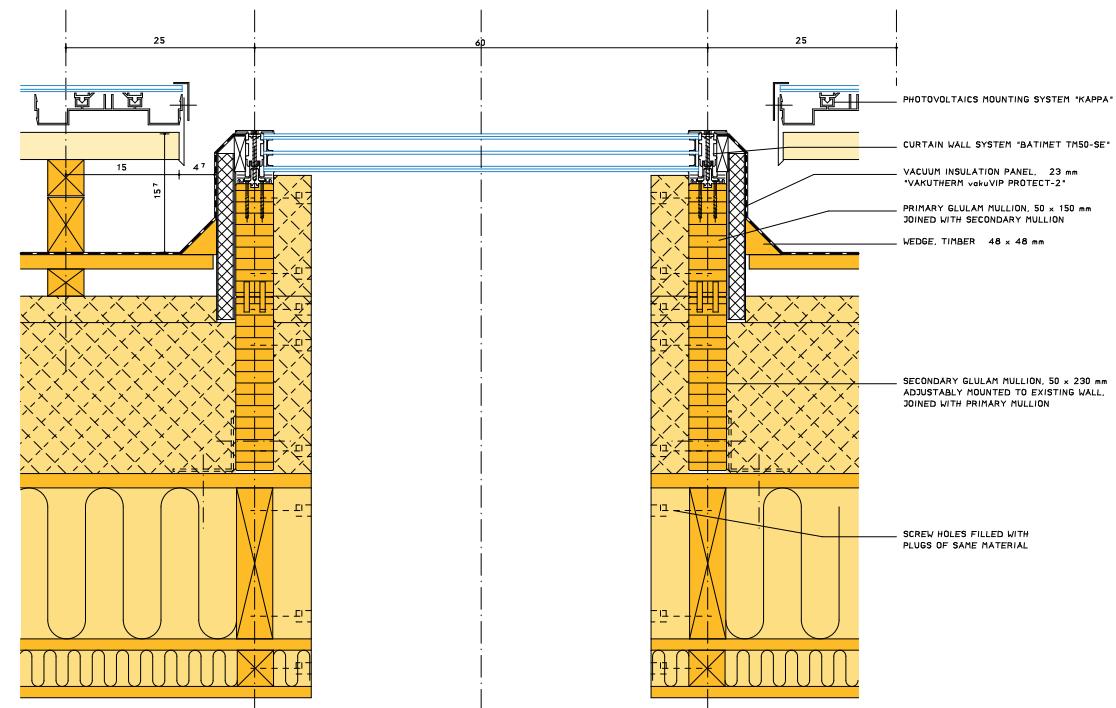
ENERGY SUPPLY OPTION 2 -> CHOSEN



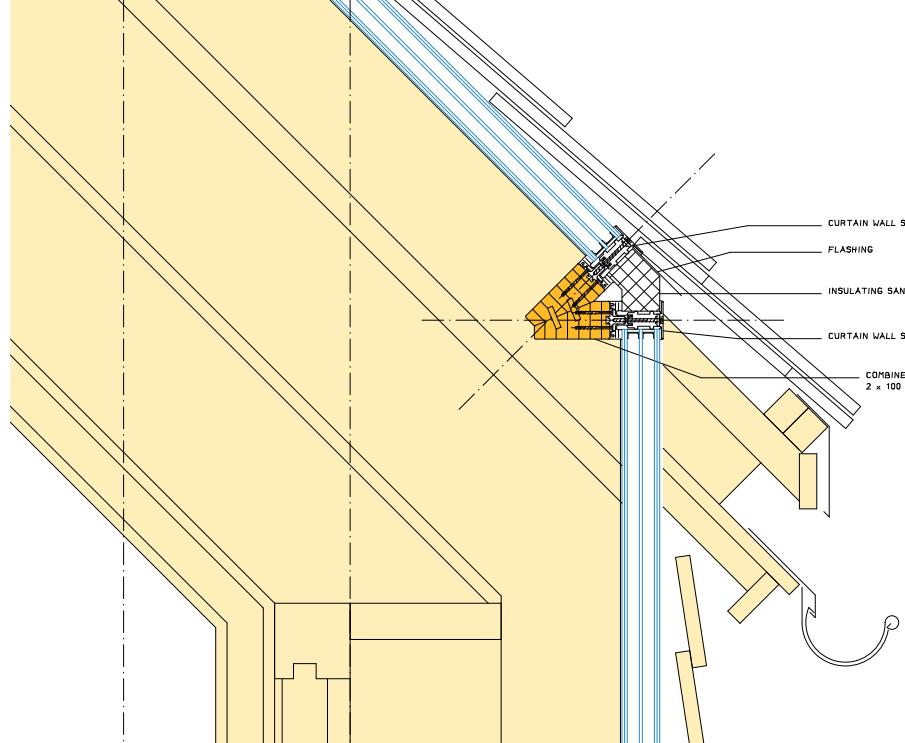




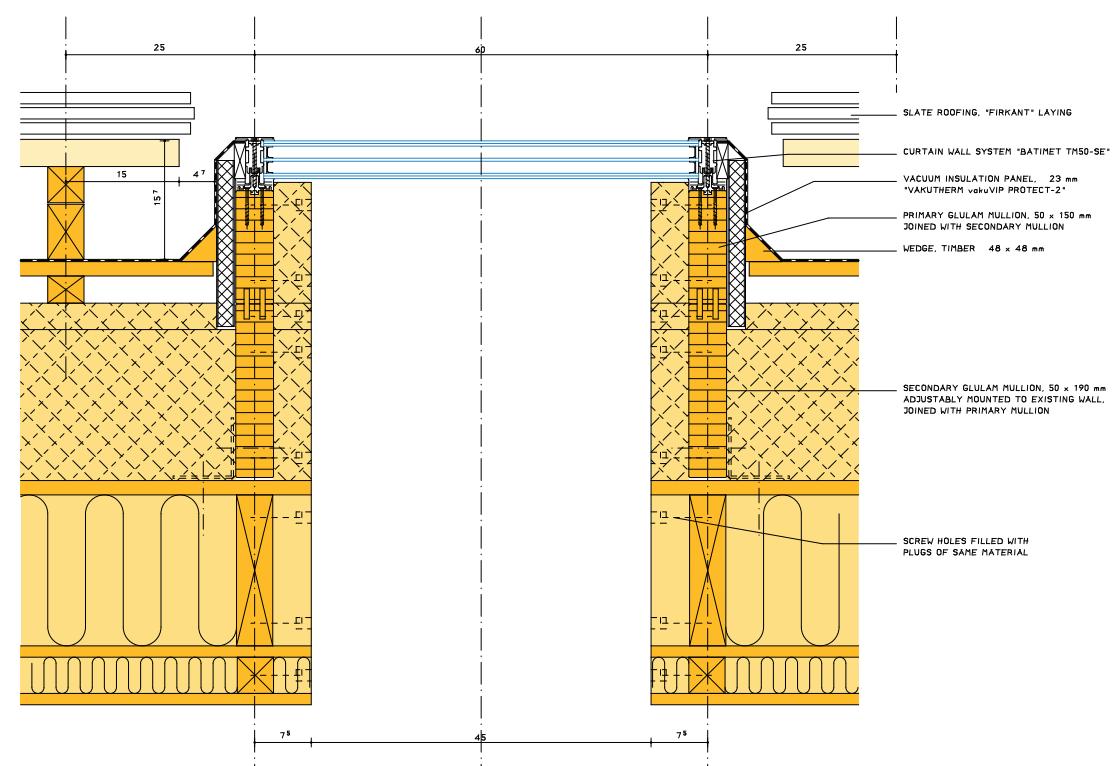
DETAIL EAVES - NORTH ROOF WITH SLATE ROOFING 1 : 5



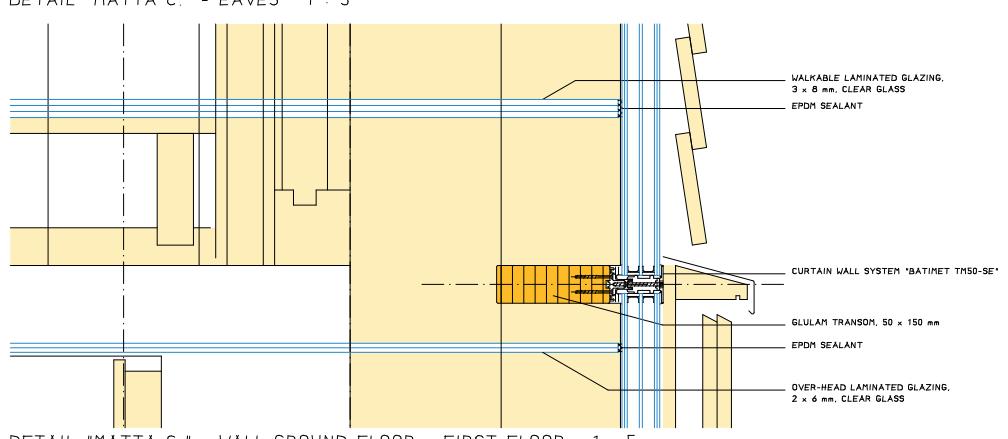
DETAIL "MATTA C." - SOUTH ROOF WITH PHOTOVOLTAICS 1 : 5



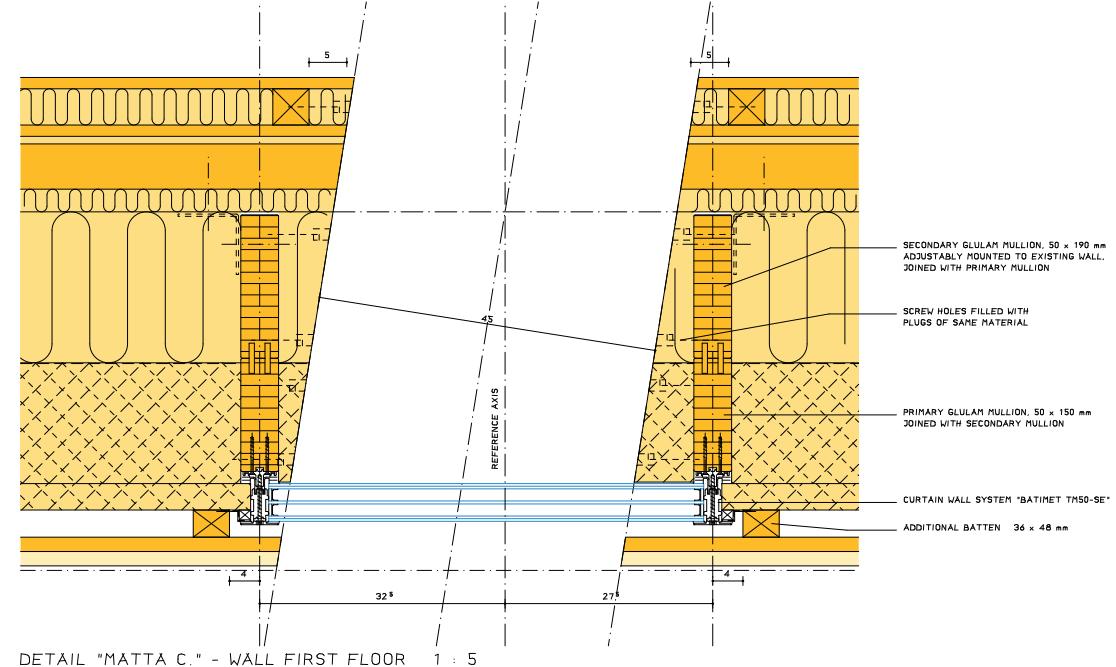
DETAIL "MATTA C." - EAVES 1 : 5



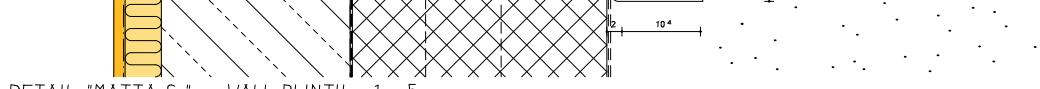
DETAIL "MATTA C." - NORTH ROOF WITH SLATE ROOFING 1 : 5



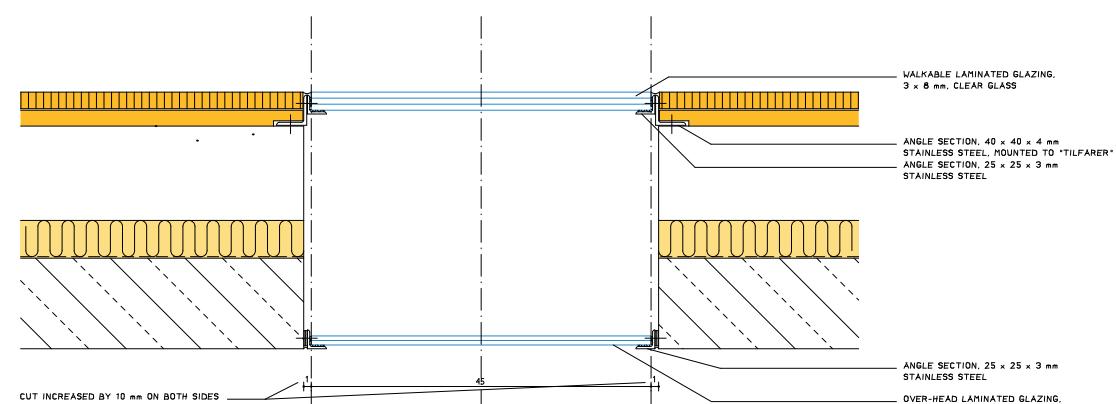
DETAIL "MATTA C." - WALL GROUND FLOOR - FIRST FLOOR 1 : 5



DETAIL "MATTA C." - WALL FIRST FLOOR 1 : 5



DETAIL "MATTA C." - WALL PLINTH 1 : 5



DETAIL "MATTA C." - SLAB GROUND FLOOR - FIRST FLOOR 1 : 5



ELEVATIONS "ERKAPFAHL" 1 : 10